Form for filing Rate Schedules	For All Areas Served  Community, Town or City
	P.S.C. NO
	15th Revision SHEET NO. 1
Clark Burnel Electric Consensting Cons	CANCELLING P.S.C. NO. 11
Clark Rural Electric Cooperative Corp.  Name of Issuing Corporation	14th Revision SHEET NO. 1
CLASSIFICATION OF SI	ERVICE
SCHEDULE R: FARM AND HOME SERV	VICE (Formerly Schedule A)  RATE PER UNIT
APPLICABILITY	
Applicable to all residential consumers for all us rules and regulations of the Seller.	ses subject to the established
CHARACTER OF SERVICE	
Single-Phase, 60 cycles, at available secondary vo	oltages.
MONTHLY RATE	
First 25 KWH (Minimum Bill) Next 575 KWH per KWH	\$4.93 .07221
Over 600 KWH per KWH	.05810
MINIMUM MONTHLY CHARGE	
The minimum monthly charge shall be \$4.93.	
FUEL ADJUSTMENT CHARGE	
The above rate may be increased or decreased by ar fuel adjustment amount per KWH as billed by the WH an allowance for line losses. The allowance for 10% and is based on a twelve month moving average	holesale Power Supplier plus line lossess will not exceed
TERMS OF PAYMENT	
The above charges are net and payable within ten	days from the date of the bill.
LATE PAYMENT FEES	
An amount equal to five percent (5%) of the past-of accounts that are in a past-due condition. Late payment to days from the date of the bill. Late payment to net bill, exclusive of special charges, tax and of	payment fees will apply after (T) (T) fees will apply only to the
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
DATE OF ISSUE May 31 1988	DATE EFFECTIVE July 1, 1983
ISSUED BY Musen Name of Officer	TITLE President & General Manager PURSUANT TO 807 KAR 5:011,
Issued by authority of an Order of the Public Service Commissio Case No. 8681 dated March 31, 1983	on in BY: ARBURY (1)

Form for filing Rate Schedules	For All Areas Served Community, Town or P.S.C. NO.	City
	14th Revision SHE	ET NO1
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	11
Name of Issuing Corporation	13th Revision SHE	ET NO1_
 CLASSIFICATION OF SERVICE		and the state of the
 SCHEDULE R: FARM AND HOME SERVICE (F	ormerly Schedule A)	RATE PER UNIT
APPLICABILITY		
Applicable to all residential consumers for all uses subjectules and regulations of the Seller.	t to the established	
CHARACTER OF SERVICE		
Single-Phase, 60 cycles, at available secondary voltages.		
MONTHLY RATE		
First 25 KWH (Minimum Bill) Next 575 KWH per KWH Over 600 KWH per KWH	\$4.93 .07221 .05810	(I) (I)
MINIMUM MONTHLY CHARGE		
The minimum monthly charge shall be \$4.93.		(I)
FUEL ADJUSTMENT CHARGE		
The above rate may be increased or decreased by an amount p fuel adjustment amount per KWH as billed by the Wholesale P an allowance for line losses. The allowance for line losse 10% and is based on a twelve month moving average of such 1	ower Supplier plus s will not exceed	
TERMS OF PAYMENT		
The above charges are net and payable within ten days from	the date of the bill.	
	PUBLIC SERVICE COMM OF KENTUCKY EFFECTIVE	MISSION
DATE OF ISSUE April 6, 1983 DATE	EFFECTIVE APAPTIT 1983	1983
ISSUED BY DEMLE DE TITLE	D (1) ( C ) 1 1	Yanager R 5:011,
Name of Officer  Issued by authority of an Order of the Public Service Commission in Case No. 8681 dated March 31, 1983	\$ <b>507(0)</b> /9 (1) BY: ////////////////////////////////////	2 82

Form for f	filing Rate Schedules	For A11 Comm	Areas Served	·V
		P.S.C. NO.	12	**************************************
		13th Rev		NO1
Clark R	dural Electric Cooperative Corp.	CANCELLI	ING P.S.C. NO	11
	suing Corporation	12th Rev	isionSHEET	NO
	CLASSIFICATION OF S	ERVICE		
SCHED	OULE R: FARM AND HOME SERVICE (Formerly	Schedule A)		RATE PER UNIT
APPLICA	BILITY			
	ble to all residential consumers for all shed rules and regulations of the Seller		e	
CHARACT	CER OF SERVICE			
Single-	Phase, 60 cycles, at available secondary	voltages.		
MONTHLY	RATE			
The min  FUEL AD  The abo to the Supplie will no losses.	25 KWH (Minimum Bills 25 KWH per KWH 50 KWH per KWH 100 KWH per KWH 1,300 KWH per KWH 1,500 KHW per KWH 1,500 KHW per KWH  M MONTHLY CHARGE  Simum monthly charge shall be \$4.52.  SJUSTMENT CHARGE  Eve rate may be increased or decreased by fuel adjustment amount per KWH as billed er plus an allowance for line losses. The exceed 10% and is based on a twelve month of the exceed 10% and is based on a twelve month of the exceed 10% and payable within the exceed the exceed 10% are not and payable within the exceed 10% are not an exceed 10% are	by the Wholesale P e allowance for lin nth moving average	ED nmission  982  RIFFS  equal cower ne losses of such	(I) (I) (I) (I) (I)
DATE OF I	SSUE June 15, 1982	DATE EFFECTIV	E July 1, 1982	
ISSUED BY	Olmer Dolutson	TITLEPreside	ent and General N	Manager
Y 31	Name of Officer	\$		5/89
Issued by au Case No	thority of an Order of the Public Service Commission 8415-C dated June 3, 1982	n in 	C	, 0

Form for filing Rate Schedules	For All Areas Served	Cit
	Community, Town or P.S.C. NO. 12	City
	P.S.C. NO	
	14th Revision SHE	ET NO2
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	11
Name of Issuing Corporation	13th Revision SHE	ET NO4
CLASSIFICATION OF SERVI	CE	
COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE A	& B (Formerly B-1)	RATE PER UNIT
APPLICABILITY		
Applicable to all commercial, industrial, and three-phasuses subject to the established rules and regulations of		
CHARACTER OF SERVICE		
Single-phase and three-phase, 60 cycles, at available se	econdary voltage.	
MONTHLY RATE	v	
<u>Demand Charge</u> : First 10 KW of billing demand Over 10 KW of billing demand	No Charge \$5.02 Per KW ⊬	(I)
Energy Charge:  Energy Charge:  Box KWH (Minimum Bill)  Next  20 KWH per KWH  10.88  Next  900 KWH per KWH  1.3353  Next  1,000 KWH per KWH  2,000 KWH per KWH  006374  DETERMINATION OF BILLING DEMAND  The billing demand shall be the maximum kilowatt demand consumer for any period of fifteen minutes during the mois rendered, as indicated or recorded by a demand meter factor as provided below.  POWER FACTOR ADJUSTMENT  The consumer agrees to maintain unity power factor as need the measured demand will be adjusted for consumers with measured demand to correct for average power factors low be so adjusted for other consumers if and when the Selle Such adjustments will be made by increasing the measured by which the average power factor is less than 90% lagging.	10 KW Demand 10.47 .12828 .07487 .06777 .06087  established by the bill and adjusted for power  early as practicable. 50 KW or more of over than 90% and may be deems necessary. I demand 1% for each 1%	(I) (I) (I)
	PUBLIC SERVICE CON OF KENTUCK	
DATE OF ISSUE April 6 1983	DATE EFFECTIVE AFFFECTIVE	
MOULD PY ZEMAN -	TITLE President APRefiera 18	Manager
Name of Officer  Issued by authority of an Order of the Public Service Commission in Case No. 8681 dated March 31, 1983	PURSUANT TO 807 SET TON BY:	(AR 5:011,

Form for filing Rate Schedules	For All Areas Serve	
	P.S.C. NO12	-
		2
		IEET NO2
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	11
Name of Issuing Corporation	12th RevisionSH	EET NO4
 CLASSIFICATION OF SERVIC	E	**************************************
COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE	A & B (Formerly B-1)	RATE PER UNIT
 APPLICABILITY		
Applicable to all commercial, industrial, and three-property for all uses subject to the established rules and reg		·
CHARACTER OF SERVICE		
Single-Phase and three-phase, 60 cycles, at available	e secondary voltage.	
MONTHLY RATE		
Demand Charge: First 10 KW of billing demand Over 10 KW of billing demand	No Charge \$2.98 per KW	·
Energy Charge: Less Than 10 KW Demar	nd 10 KW Demand	
First 80 KWH (Minimum Bill) 9.75 Next 20 KWH per KWH .1198	9.89 33 .12143	(I)
Next 900 KWH per KWH .0678	.06953	(I)
Next 1,000 KWH per KWH .0609 Over 2,000 KWH per KWH .0542		(I)
DETERMINATION OF BILLING DEMAND		
The billing demand shall be the maximum kilowatt dema consumer for any period of fifteen minutes during the bill is rendered, as indicated or recorded by a deman for power factor as provided below.	e month for which the	
POWER FACTOR ADJUSTMENT	by & Respond	
The consumer agrees to maintain unity power factor as The measured demand will be adjusted for consumers with measured demand to correct for average power factors may be so adjusted for other consumers if and when the Such adjustments will be made by increasing the measurement of the measurement of the average power factor is less than 90% and the such as the such	s nearly Tas practicable. ith 50 KW or more of lower than 90% and he Seller deems necessary ared demand 1% for each	
DATE OF ISSUE June 15, 1982 DA	ATE EFFECTIVE July 1,	1982
ISSUED BY Clineth Jehuson TI	TLE President and Genera	al Manager $\gamma$
Name of Officer		1,8
Issued by authority of an Order of the Public Service Commission in Case No. 8514-C dated June 3, 1982		05

Form for filing Rate Schedules	For All Areas Served  Community, Town or City  P.S.C. NO. 12
Clark Rural Electric Cooperative Corp.  Name of Issuing Corporation	14th Revision SHEET NO. 3  CANCELLING P.S.C. NO. 11
	13th Revision SHEET NO. 5
CLASSIFICATION OF SE	
COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVIC	E A & B RATE PER UNIT
MINIMUM MONTHLY CHARGE  The minimum monthly charge shall be \$10.88 single-ph	ase service and \$31.41 for (I)
three-phase service.	(1)
MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE	
Consumers requiring service only during certain sease billed under the above schedule plus 25 percent and shall not apply. There shall be a minimum annual chadequate compensation for the facilities installed to in no case, less than \$130.56 per year for single-phayear for three-phase service nor less than \$60.24 per established during the year.	the minimum monthly charge arge sufficient to assure o serve the consumer, but ase service and \$376.92 per (I)
FUEL COST CHARGE	
The above rate may be increased or decreased by an article adjustment amount per KWH as billed by the Wholean allowance for line losses. The allowance for line 10% and is based on a twelve-month moving average of	esale Power Supplier plus e losses will not exceed
	PUBLIC SERVICE COMMISSION  OF KENTUCKY
DATE OF ISSUE April 6, 1983	DATE EFFECTIVE FFECTIVE 1, 1983
ISSUED BOMINE Johnson	_ TITLE President @ 152027al Manager
Name of officer  Issued by authority of an Order of the Public Service Commission Case No. 8681 dated March 31, 1983	PURSUANT TO 807 KAR 5:011, () V in SECTION (9 (1) BY: WAR

	Form for filing Rate Schedules		For All Areas Se		
			Community, Tov	wn or City 12	
			P.S.C. NO	12	
			13th Revision	_ SHEET NO3	}
	Clark Rural Electric Cooperative Corp.	•	CANCELLING P.S.C.	NO1	_
•	Name of Issuing Corporation		12th Revision	_SHEET NO	; 
	CLASSIFICA	ATION OF SE	RVICE		
	COMMERCIAL AND INDUSTRIAL LI	IGHTING AND	POWER SERVICE A & B	RATE PER UN	
	MINIMUM MONTHLY CHARGE				
	The minimum monthly charge shall be \$9 for three-phase service.	9.75 single-	phase service and \$29.67	(1)	
	MINIMUM ANNUAL CHARGE FOR SEASONAL SEE	RVICE			
	Consumers requiring service only during be billed under the above schedule plus charge shall not apply. There shall to assure adequate compensation for the consumer, but in no case, less than \$2 service and \$356.04 per year for three per kilowatt of maximum demand established.	us 25 percer be a minimum he facilitie 117.00 per y e-phase serv	nt and the minimum monthly a annual charge sufficient es installed to serve the year for single-phase vice nor less than \$50.52	(I)	
	FUEL COST CHARGE			·	
	The above rate may be increased or decto the fuel adjustment amount per KWH Supplier plus an allowance for line lowill not exceed 10% and is based on a losses.	as billed bosses. The	by the Wholesale Power allowance for line losses		
	approximately (if the contraction)				
			CHECKED Public Service Commission		
			JUL 71982		
			by <u>A Reckmonel</u> RATES AND TARIFFS		

June 15, 1982 DATE OF ISSUE

ISSUED BY

DATE EFFECTIVE\_

July 1, 1982

TITLE President and General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 8415-C dated June 3, 1982

Form for filing Rate Schedules	For All Areas Served	
	P.S.C. NO. 12	City
	14th Revision SHE	ET NO5
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO	11
Name of Issuing Corporation	13th Revision SHE	ET NO7
 CLASSIFICATION OF SERVICE		
 SCHEDULE E, SERVICE TO SCHOOLS, CHURCHES, AND COMM	NUNITY HALLS	RATE PER UNIT
APPLICABILITY		
Applicable to schools, churches, and community halls for al established rules and regulations of the Seller.	1 uses subject to the	
CHARACTER OF SERVICE		
Single-phase, 60 cycles, at available secondary voltages.		
MONTHLY RATE		
First 25 KWH (Minimum Bill) Next 975 KWH per KWH Over 1000 KWH per KWH	\$5.00 .08231 .06413	(I) (I)
MINIMUM MONTHLY CHARGE		
The minimum monthly charge shall be \$5.00.		(1)
The above rate may be increased or decreased by an amount pure fuel adjustment amount per KWH as billed by the Wholesale I an allowance for line losses. The allowance for line losses 10% and is based on a twelve-month moving average of such I	Power Supplier plus es will not exceed	
	PUBLIC SERVICE COI	
	OF KENTUCH EFFECTIVE	Υ
DATE OF ISSUE April 6, 1983 DATE	E EFFECTIVE APR D11 198	3,983
ISSUED BY Shall Dohesson TITLE	PURSUANT TO 807 A	MR 5;011,
Name of Officer	BY: ///////	4
Issued by authority of an Order of the Public Service Commission in Case No. 8681 dated March 31, 1983	(	0

Form for filing Rate Schedules	ForAll Areas Ser	
Tom for standy there between	Community, Town of	r City
	P.S.C. NO	
	13th Revision SH	EET NO5
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	11
Name of Issuing Corporation	12th Revision SH	EET NO7
CLASSIFICATION OF S	SERVICE	
SCHEDULE E, SERVICE TO SCHOOLS, CH	URCHES, AND COMMUNITY HALLS	RATE PER UNIT
<u>APPLICABILITY</u>	l-11s for all wass subject to	
Applicable to schools, churches, and community the established rules and regulations of the Se		
CHARACTER OF SERVICE		
Single-phase, 60 cycles, at available secondary	voltages.	
MONTHLY RATE		
First 25 KWH (Minimum Bill) Next 25 KWH per KWH Next 50 KWH per KWH Next 900 KWH per KWH Next 1,000 KWH per KWH Over 2,000 KWH per KWH MINIMUM MONTHLY CHARGE	\$ 4.55 .11883 .09583 .06943 .06173 .04953	(I) (I) (I) (I)
The minimum monthly charge shall be \$ 4.55.		(I)
The above rate may be increased or decreased by the fuel adjustment amount per KWH as billed by Supplier plus an allowance for line losses. The will not exceed 10% and is based on a twelve-molosses.	the Wholesale Power ne allowance for line losses onth moving average of such	
	CHECKED Public Service Commission  JUL 7 1982	
	by <u>A Reclamonal</u> RATES AND TARIFFS	
DATE OF ISSUE June 15, 1982	DATE EFFECTIVE July	1, 1982
ISSUED BY Smel Dhuson	TITLE President and Gene	<del></del>
Name of Officer  Issued by authority of an Order of the Public Service Commission	on in	C5/8'3
Case No. 8415-C dated June 3, 1982	···.	$\cup$

Form for filing Rate Schedules	For All Areas Served Community, Town or City	
	P.S.C. NO12	
	14th Revision SHE	ET NO9
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	11
Name of Issuing Corporation	13th Revision SHE	ET NO
CLASSIFICATION OF SERV	VICE	
LARGE POWER SERVICE - SCHEDUI	E L (Formerly LP)	RATE PER UNIT
APPLICABILITY		
Applicable to all consumers for all uses subject to the Seller.	ne established rules of	
CHARACTER OF SERVICE		
Three-phase, 60 cycles, at available standard voltages	ş.	
MONTHLY RATE		
Demand Charge: First 50 KW or less of billing demand Over 50 KW of billing demand	\$251.00 5 5.02	(I) (I)
Energy Charge:		
First 50 KWH of billing demand Next 100 KWH of billing demand All remaining KWH	.06047 per KWH .04826 per KWH .04201 per KWH	(I) (I)
POWER FACTOR ADJUSTMENT		
The Consumer agrees to maintain unity power factor as The measured demand will be adjusted for consumers wit measured demand to correct for average power factors I bo so adjusted for other consumers if and when the Sel Such adjustments will be made by increasing the measur 1% by which the average power factor is less than 90%	th 50 KW or more of lower than 90% and may ller deems necessary. The demand 1% for each	
	PUBLIC SERVICE CO	MMISSION
	OF KENTUC EFFECTIVI	li .
DATE OF ISSUE April 6, 1983	DATE EFFECTIVE ARR 1119	18 <u>13</u> 983
ISSUED BY Shull Dhylson Name of Officer	TITLE President ANT FIGURE SECTION S	MARA 5:011, 9
Issued by authority of an Order of the Public Service Commission in Case No. 8681 dated March 31, 1983		C

Form for filing Rate Schedules	For All Areas Served  Community, Town or City
	P.S.C. NO
	13th Revision SHEET NO. 9
	CANCELLING P.S.C. NO11
Name of Issuing Corporation	12the Revision SHEET NO. 11
CLASSIFICATION OF SERVI	ICE
LARGE POWER SERVICE _ SCHEDULE L (Fo	ormerly LP)  RATE PER UNIT
APPLICABILITY	
Applicable to all consumers for all uses subject to of the Seller.	the established rules
CHARACTER OF SERVICE	
Three-phase, 60 cycles, at available standard voltage	ges.
MONTHLY RATE	
Demand Charge: First 50 KW or less of billing demand Over 50 KW of billing demand	nd \$148.70 2.98
Energy Charge:	
First 50 KWH $\chi$ billing demand Next 100 KWH $\chi$ billing demand All remaining KWH $\chi$ billing demand	.06193 per KWH (I) .04943 per KWH (I) .04303 per KWH (I)
POWER FACTOR ADJUSTMENT	
The Consumer agrees to maintain unity power factor as The measured demand will be adjusted for consumers of measured demand to correct for average power factors may be so adjusted for other consumers if and when necessary. Such adjustments will be made by increase 1% for each 1% by which the average power factor is	with 50 KW or more of s lower than 90% and the Seller deems sing the measured demand
	CHECKED Public Service Commission
	JUL 7 1982
	RATES AND TARIFFS
Tuno 15 1889	DATE PERCORNE Il. 1 1000
land to be force	DATE EFFECTIVE July 1, 1982
ISSUED BY Name of Officer	TITLE President & General Manager
Issued by authority of an Order of the Public Service Commission in Case No dated	05,0

Form fo	r filing Rate Schedules	For All Areas Se Community, Town	rved
		P.S.C. NO	12
		12th Revision	SHEET NO
Clamb 1	Punal Electric Cooperative Corp	CANCELLING P.S.C. N	ю1
	Rural Electric Cooperative Corp.  Issuing Corporation	11th Revision	SHEET NO11
	CLASSIFICATION	N OF SERVICE	
	SCHEDULE P (	Formerly LPR)	RATE PER UNIT
APPLICAB	ILITY		
kilowatt	Le to all commercial and industrial condemand exceeds 500 KW. An agreement by the consumer for service.		
CHARACTEI	R OF SERVICE		
Three-pha	ase, 60 cycles, at available standard	voltages.	
MONTHLY I	RATE		
Demand Cl	narge: First 500 KW or less of billing demand		(I)
Energy Cl	narge:		
First	3,500 KWH	.05577 per KWH	(1)
Next	6,500 KWH	.04608 per KWH	(I)
Next	140,000 KWH	.04119 per KWH	(I)
Next	200,000 KWH	.03821 per KWH ~	(I)
Next	400,000 KWH	.03725 per KWH	(I)
Next	550,000 KWH	.03601 per KWH	(I)
Over	1,300,000 KWH	.03428 per KWH	(1)
DETERMINA	ATION OF BILLING DEMAND		
consumer bill is n	ing demand shall be the maximum kilowator any period of fifteen minutes durendered, as indicated or recorded by factor as provided below.	ring the month for which the	
		PUBLIC SERVICE C	OMMISSION
		OF KENTUC EFFECTIV	
		ADD 0 1 1	983
DATE O	FISSIF April 6 1983	DATE EFFEGESVENT TO APP	41.11983
DATE O	F ISSUE April 6 1983	SECTION	MAR'5:011, 9(1) 0
ISSUED	Name of Officer	TITLE President When	Manger 1
	authority of an Order of the Public Service Con	mmission in	6)6
Case No.	dated	•	

Form for filing Rate Schedules	For All Areas Serve Community, Town	ed or Citv
	P.S.C. NO	
	77.7 m. 4.4	IEET NO
Clark Rural Electric Cooperative Corp.	CANCELLING P.S.C. NO.	11
Name of Issuing Corporation	10th Revision SF	IEET NO16
CLASSIFICATION OF SE	RVICE	
 SCHEDULE P (Former	rly LPR)	RATE PER UNIT
APPLICABILITY		
Applicable to all commercial and industrial constable kilowatt demand exceeds 500 KW. An agreement for be executed by the consumer for service.  CHARACTER OF SERVICE		
Three-phase, 60 cycles, at available standard vo.	ltages.	:
MONTHLY RATE		
Demand Charge: First 500 KW or less of billing of over 500 KW of billing demand \$		
ENERGY CHARGE:	en e	
Next       6,500 KWH         Next       140,000 KWH         Next       200,000 KWH         Next       400,000 KWH         Next       550,000 KWH	05813 per KWH 04803 per KWH 04293 per KWH 03983 per KWH 03883 per KWH 03753 per KWH	(I) (I) (I) (I) (I)
DETERMINATION OF BILLING DEMAND		
The billing demand shall be the maximum kilowatt consumer for any period of fifteen minutes during bill is rendered, as indicated or recorded by a for power factor as provided below.	g the month for which the	
DATE OF ISSUE June 15 1982	DATE EFFECTIVE July 1,	1982
ISSUED BY SIMUL DEMISSION	/ TITLE President & Genera	1 Manager, 2
Name of Officer		5,87
Issued by authority of an Order of the Public Service Commission Case No. 8415-C dated June 3, 1982	in	$\mathcal{O}$

Form for filing Rate Schedules	For All Areas Served	I
	Community, Town EAC P.S.C. NO. 11	or Ciri
Clark Rural Electric Cooperative Corporation	9th Revision SHEET  CANCELLING P.S.C. N	10 10
Mass of Issuing Corporation		
A yellow drawlength of AR analysis install delighted transfer in the final delighted the final analysis in the	8th Revision SIE	A INC. a D
CLASSIFICATION OF S	ERVICE	
COMMERCIAL AND INDUSTRIAL LIGHTING A	AND POWER SERVICE	PER UNIT
TEMPORARY SERVICE	***************************************	
Temporary service shall be supplied in accordance with except that the consumer shall pay in addition to the the total cost of connecting and disconnecting service materials returned to stock. A deposit, in advance materials amount of the estimated bill for service, inconnection and disconnection.	foregoing charge's e less the value of ay be required of	
TERMS OF PAYMENT		
The above charges are net and payable within ten days from the date of the bill.		(T)
	CHECKED rgy Regulatory Commission  NOV 1 5 1519  Sleemond  RATES AND TARISFS	
DATE OF ISSUE October 23, 1979 DATE I	SFIECTIVE November 1,	1979
ISSUED EL CON DE CONTRACTION EN	President & General Mana	ger
Susued by authority of an Order of the Feb. 7408 dated October	his Berther Condition	5-10

Form for filing Rate Schodules  Clark Rural Electric Cooperative Corporation  Name of Issuing Corporation  CLASSIFICATION OF S		ET NO. 6 NO. 10
SCHEDULE E, SERVICE TO SCHOOLS, CHURCHES, A  TERMS OF PAYMENT  The above charges are net and payable within ten days the bill.	AND COMMUNITY HALLS	PER UNI'S
	CHECKED ergy Regulatory Commission  NOV 15 1579  Sludmond  RATES AND TARIFFS	And the second s
OCCODE!\ 25, 11979	President & General Mar engy Republish Communication	1, 1979  nager  ion of 1973

Form for filing Rate Schedules		For All Areas Services Community, Town	red or City
		P.S.C. NO11	
		9th Revision SI	HEET NO7_
Clark Rural Electric Coope	rative Corp.	CANCELLING P.S.C. NO	10
Name of Issuing Corporation		8th Revision SP	HEET NO9
	CLASSIFICATION OF S	ERVICE	
ST	REET LIGHTING SERVICE :	SCHUEDULE SL-3	RATE PER UNIT
AVAILABILITY			
Available to towns and villadusk to dawn.	ges for controlled mul	tiple street lighting from	
BASE RATE PER LAMP PER YEAR		Luminaire	
Lamp Size	Bare Lamp With Reflector	With Bracket Attachment to Wooden Pole	
100 Watt-Incandescent	\$40.80		(I)
150 Watt-Incandescent 200 Watt-Incandescent	48.08 - 56.40 -	\$ 61.73 ~	(I) (I)
300 Watt-Incandescent	50.40	79.53	(1)
175 Watt-Mercury Vapor		60.96 -	(I)
400 Watt-Mercury Vapor		119.76	(1)
CONDITIONS OF SERVICE			
<ol> <li>Street-lighting equipmen necessary street-lighting fittings will be furnished</li> </ol>	g circuits, transforme	cures, time-switch and the cs, and additional guys and	
TERMS OF PAYMENT			
The above charges are net and	l payable within ten da	ays from the date of the bill.	
FUEL ADJUSTMENT CHARGE			
The above rate may be increase fuel adjustment amount per Klan allowance for the line losexceed 10% and is based on a	WH as billed by the Whosses. The allowance fo	olesale Power Supplier plus or line losses will not	
		PUBLIC SERVICE C OF KENTU EFFECTIV	CKY
DATE OF ISSUE April 6	T983	DATE EFFECTIVE_APP1914	<b>083</b>
ISSUED BY SMILL N	phason	TITLE Presidestantgeoeses	Manager 1 / 2
Name of		RY: ///////	6
Issued by authority of an Order of the Case No. 8681 dated 1	the Public Service Commission March 31, 1983	n in	C

Form for filing Rate Schedules	ForAll Areas Serv	red .s
	Community, Town or	r City
	E.R.C. NO11	
	8th Revision SH	EET NO
Clark Rural Electric Cooperative Corporation	CANCELLING E.R.C. NO.	10
Name of Issuing Corporation	CANCELLING E.R.C. NO.	
	7th Revision SHI	EET NO9
CLASSIFICATION OF SERVICE	CE	
STREET LIGHTING SERVICE SCHEDULE SL-3		RATE PER UNIT
AVAILABILITY		
Available to towns and villages for controlled multip dusk to dawn.	ole street lighting from	
BASE RATE PER LAMP PER YEAR		
Bare Lamp	Luminaire With Bracket Attachment	
Lamp Size With Reflector	to Wooden Pole	
100 Watt Incandescent \$35.18		(1)
150 Watt Incandescent 41.57		(1)
200 Watt Incandescent 48.62	\$56.96	(1)
300 Watt Incandescent	68.61 51.08	(I) (I)
175 Watt Mercury Vapor 400 Watt Mercury Vapor	103.93	(1)
CONDITIONS OF SERVICE		
<ol> <li>Street-lighting equipment including lamps, fixtue the necessary street-lighting circuits, transform guys and fittings will be furnished by the Cooper</li> </ol>	mers, and additional	
TERMS OF PAYMENT		
The above charges are net and payable within ten days	s from the date of the	(m)
bill.		(T)
FUEL ADJUSTMENT CHARGE		
The above rate may be increased or decreased by an arthe fuel adjustment amount per KWH as billed by the V Supplier plus an allowance for line losses. The allosses will not exceed 10% and is based on a twelve-rof such losses.	Wholesale Power Commis	sion
DATE OF ISSUE July 16, 1980 DA	TE EFFECTIVE July 1, 1	1980
The Aleli	TLE President & General N	Manager
Name of Officer	IPE TIESTUEUE & GENETAL I	182
Issued by authority of an Order of the Energy Regulatory Commission Case No7722 dated July 1, 1980	n in	5

Form for filing Rate Schedules

All Areas Served

Community, Town of Caty

FRC

P.S.C. NO. 11

1st Revision SHEET NO. 8

CANCELLING P.S.C. NO. 10

Clark Rural Electric Cooperative Corporation

New Sheet SHEET NO. 10

## CLASSIFICATION OF SERVICE

### SCHEDULE SL-3

### STREET LIGHTING SERVICE

PER UNIT

Basis for the Accountability of Energy Used by Security Lights

	Security Lights Watt	Annual Use <u>KWH</u>	Average Monthly Use <u>KWH</u>
Incandescent	100	400	33
	150	600	50
	200	800	67
	300	1,200	100
Mercury Vapor	175	840	70
	400	1,848	154

CHECKED
Energy Regulatory Commission

NOV 15 1979

by Sleckmond
RATES AND TARIFFS

DATE OF ISSU	October 2	3, 1979	DATE	EFFECTIVE	November 1,	1978
ISSUED DY	Kml V	Whus			General Manage	
Costed by at	vane of the	in order of	the En	ergy Rege	dutory long	mission
0.20 10.	7408	Matod		19, 1979	5.	108

Form for filing Rate Schedules	es For All Areas Served Community, Town or City	
	E.R.C. NO11	
	8th Revision SI	HEET NO. <u>10</u>
Clark Rural Electric Cooperative Corporation	CANCELLING E.R.C. NO	D. <u>10</u>
Name of Issuing Corporation	7th Revision SI	HEET NO. 12
CLASSIFICATION OF SERV	VICE	
LARGE POWER SERVICE - SCH	EDULE LP	RATE PER UNII
DETERMINATION OF BILLING DEMAND		
The billing demand shall be the maximum kilowatt dem consumer for any period of fifteen minutes during th bill is rendered, as indicated or recorded by a dema for power factor as provided.	e month for which the	
FUEL COST ADJUSTMENT CHARGE		
The above rate may be increased by an amount per KWH adjustment amount per KWH as billed by the Wholesale an allowance for line losses. The allowance for line exceed 10% and is based on a twelve month moving average.	Power Supplier plus Le losses will not	•
MINIMUM MONTHLY CHARGE		
The minimum monthly charge shall be the highest one as determined for the consumer in question:	of the following charges	
<ol> <li>The minimum monthly charge specified in the service.</li> </ol>	contract for	
2. The demand charge.		
3. A charge of \$148.70		
MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE		(I)
Consumers requiring service only during certain seas be billed under the above schedule plus 25 percent a charge shall not apply. There shall be a minimum an to assure adequate compensation for the facilities i consumer, but in no case less than \$50.52 per kilowa established during the year.	nd the minimum monthly mual charge sufficient nstalled to serve the	(1)
	RATES AND TARIFFS	1980
ATE OF ISSUE 7 July 46, 1980	DATE EFFECTIVE July 1	

Form for filing Rate Schodulos For All Areas Served Community, Town or City ERC P.C.C. NO. 11 7th Revision SHEET NO. 11 CANCELLING P.S.G. NO. 10 Clark Rural Electric Cooperative Corporation Tame of issuing Corporation 6th Revision SHEET NO. 13 CLASSIFICATION OF SERVICE PER UNIT SERVICE PROVISIONS 1. Delivery Point. If service is furnished at secondary voltages, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at Seller's primary line voltage the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. 2. Primary Service. If service is furnished at primary distribution voltage, a discount of ten percent shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand. TERMS OF PAYMENT The above charges are net and payable within ten days from the date of (T) the bill. CHECKED **Energy Regulatory Commission** NOV 1 5 1919 RATES AND TARIFFS

DATE OF ISSUE	October 23, 1979	DATE DEFEE	CTIVE Novemb	er 1, 1979	
ISSUED TO LINE	Dohyson	TITLE Pres	sident & General	Manager	na vata dine
Name of Mane o	111/001	Energy	Regulatory	lomman	
issued by authorit	ty(o# an Order of	The same		LOCACO DE LA	70
Okse No. 7408	datod	October 19, 197			, T
Company of the Compan	der un ser ser Benerative d'Aughterfolden du vourier state.	to the same of the	marks a 193 and the plant of a decide was grown with the district and an extension of an arbitrary	^	V

	For All Areas Ser Community, Town	ved or Citv
	E.R.C. NO11	
	8th Revision S	HEET NO. $13$
Clark Rural Electric Cooperative Corporation	CANCELLING E.R.C. NO	O10
Name of Issuing Corporation	7th Revision S	HEET NO
CLASSIFICATION OF SERV	TICE	
SCHEDULE LPR		RATE PER UNI
POWER FACTOR ADJUSTMENT		
The consumer agrees to maintain unity power factor of the measured demand will be adjusted for consumers of measured demand to correct for average power factor may be so adjusted for other consumers if and when necessary. Such adjustments will be made by increase 1% for each 1% by which the average power factor is	with 50 KW or more of s lower than 90%, and the Seller deems sing the measured demand	
MINIMUM MONTHLY CHARGE	of the fallowing changes	
The minimum monthly charge shall be the highest one as determined for the consumer in question:	of the following charges	
1. The minimum monthly charge specified in th	e contract for service.	
2. The demand charge.	en e	
3. A charge of \$1,481.46		(1)
MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE		-
	and the minimum monthly	
Consumers requiring service only during certain sea be billed under the above schedule plus 25 percent charge shall not apply. There shall be a minimum at to assure adequate compensation for the facilities consumer, but in no case less than \$50.52 per kilow established during the year.	installed to serve the	•
be billed under the above schedule plus 25 percent charge shall not apply. There shall be a minimum a to assure adequate compensation for the facilities consumer, but in no case less than \$50.52 per kilow	installed to serve the	•
be billed under the above schedule plus 25 percent charge shall not apply. There shall be a minimum a to assure adequate compensation for the facilities consumer, but in no case less than \$50.52 per kilow	installed to serve the ratt of maximum demand	

ISSUED By Mame of Officer

Issued by authority of an Order of the Energy Regulatory Commission in Case No. 7722 dated July 1, 1980

Form for filling Rate Schedules All Areas Served Community, Town or City ERC P. C. NO. 11 SHEET NO. 14 7th Revision CANCELLING P.S.C. NO. 10 Clark Rural Electric Cooperative Corporation Name of Issuing Corporation 6th Revision SHEET NO. 18 CLASSIFICATION OF SERVICE PER UNIT SCHEDULE LPR SERVICE PROVISIONS 1. Delivery Point. If the service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at Seller's primary line voltage the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer. 2. Primary Service. If service is furnished at primary distribution voltage, a discount of five percent shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand. FUEL COST ADJUSTMENT The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for CHECKED line losses will not exceed 10% and is based on a twelve-month moving Energy Regulatory Commission average of such losses.

# TERMS OF PAYMENT

DATE OF ISSUE,

The above charges are net and payable within ten days from the date of the bill.

NOV 1 5 19/9 RATES AND TARIFFS

October 23, 1979 DATE DEFECTIVE November 1, 1978

TITLE President & General Manager Name of Original Control of the Public Service Commission of Vi

7408 dated October 19, 1979

Form for filing Rate Schedules		ForAll Areas Served			
	Tom for ming react benedicts	Community, Town or City	Community, Town or City		
		P.S.C. NO11			
		9th Revision SHEET NO.	15		
Clark Rural Electric Cooperative Corp.  Name of Issuing Corporation		CANCELLING P.S.C. NO.	10		
		8th Revision SHEET NO	19		
	CLASSIFICATION OF S	SERVICE			
	OUTDOOR LIGHTING - S	SECURITY LIGHTS RATIPER UN			
A	VAILABILITY				
	available to all consumers of the Cooperative for an close proximity to existing overhead secondary				
	RATE PER LIGHT PER	MONTH			
	Mercury Vapor Lamp 175 W	att \$5.60 Per Mo. (I)			
C	CONDITIONS OF SERVICE				
	<ol> <li>The Cooperative shall furnish, install, of the outdoor lighting equipment including brackett attachment and control device on pole.</li> </ol>	lamp, luminaire,			
	<ol> <li>The lighting equipment shall remain the property that the lighting education damage.</li> </ol>				
	3. The consumer shall allow the authorized recooperative to enter upon the consumer's partness and shrubs as necessary for maintenate equipment and for removal of lighting equipment service under this schedule.	premises and to trim ance of the lighting			
	4. The cooperative and the consumer shall exceed service under this schedule for a period of				
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE			
	A:1 ( 1002	APR 0 1 1983			
IS	SSUED BY  Name of Officer  ssued by authority of an Order of the Public Service Commission  March 31 1983	DATE EFFECTIVE APRIL 1 KAR 5:011  TITLE President & Geograph Manager BY:  On in	<del>-</del> <del>3</del>		
	Case No dated March 31, 1983				

Form for filing Rate Schedules	For All Areas Served
	Community, Town or City
	P.S.C. NO
	8th Revision SHEET NO. 1
Clark Rural Electric Cooperative Corporation	CANCELLING P.S.C. NO1
Name of Issuing Corporation	7th Revision SHEET NO1
CLASSIFICATION OF SERV	VICE
OUTDOOR LIGHTING - SECUR	RITY LIGHTS RATE PER UNI
AVAILABILITY	
Available to all consumers of the Cooperative for a lighting in close proximity to existing overhead se	
RATE PER LIGHT PER MONTH	
Mercury Vapor Lamp 175 Wat	tt \$4.86 per Month (I)
CONDITIONS OF SERVICE	
<ol> <li>The Cooperative shall furnish, install, open the outdoor lighting equipment including labracket attachment and control device on an pole.</li> </ol>	amp, luminaire,
<ol> <li>The lighting equipment shall remain the pro- The Consumer shall protect the lighting equipment.</li> </ol>	
3. The Consumer shall allow authorized representative to enter upon the Consumer's partners and shrubs as necessary for maintenance equipment and for removal of lighting equiponts of service under this schedule.	remises and to trim nce of the lighting
<ol> <li>The Cooperative and the Consumer shall execute service under this schedule for a period of year.</li> </ol>	cute an agreement for f not less than one
	CHECKED Public Service Commission
	APR 2.7 1981 by <i>Silenimus</i> RATES AND TARIFFS

ISSUED BY INCLUDED TITLE President and General Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission in Case No. 8063 dated March 13, 1981

DATE OF ISSUE

1981

16,83

April 1, 1981

DATE EFFECTIVE\_\_\_

For All Areas Served

Community, Town or City Form for filling Rate Schedules ERC NO. 11 5th Revision SHEET NO. 16 CANCELLING ESC. NO. 10 Clark Rural Electric Cooperative Corporation Fara of Issuing Corporation 4th Revision SIEST NO. 20 CLASSIFICATION OF SERVICE WIE OUTDOOR LIGHTING - SECURITY LIGHTS PER UNIC FUEL ADJUSTMENT CHARGE The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus and allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. Basis for the Accountability Of Energy Used By Security Lights Average Security Lights Annual Use Monthly Watt\_\_\_\_ KWH KWH Mercury Vapor 175 840 70 CHECKED **Energy Regulatory Commission** 

Energy Regulatory Commission

NOV 1 5 1519

by Alexandra RATES AND TARIFFS

DATE OF IS	SSUZ October	23, 1979	DATE EFFECT	IVE Novemb	er 1, 197	8
ISSUED 4X	Home D	Dhusoz	TITLE Pre	sident & Genera	ıl Manager	n 
Curred by	Name of 01%	in Order of	the Energy	Regulatory	lomme	eccon
Cle No.	7408	dated	October 19, 1979		a b <sup>a</sup>	189
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	For All Territory Served						
	Community, Town or City						
	P.S.C. NO2						
Clark Dural Elegtric Coop Corp	Original SHEET NC	14					
Clark Rural Electric Coop. Corp. Winchester, Kentucky	CANCELLING P.S.C. NO.	1					
Name of Issuing Corporation	Original SHEET NO.	23					
DIN EG AND DEGUL AGRONG							

## **RULES AND REGULATIONS**

- 13. Service pedestals and method of installation shall be approved by Clark R.E.C.C. prior to installation.
- 14. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or Applicant shall refer the matter to the Commission for a special ruling or for the approval of special conditions which may be mutually agreed upon, prior to commencing construction.

## REVISED EXHIBIT A

January 1, 1982

## AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Public Service Commission in Administrative Case No. 146, dated February 2, 1973.)

Average cost of Underground per foot . . . . . . . . . . . . . \$11.55

Average cost Differential per foot . . . . . . . . 7.85

This does not include cost difference of transformers.

### ROCK CLAUSE

An additional \$12.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

CHECKED
Public Service Commission

JUN 02 1982
by Bleshword
RATES AND TARIFFS

DATE OF ISSUE January	1	1982	_ DATE EFFECTIVE _	January	1	1982
Month	) Day	Year <sub>/</sub>		Month	Day	Year
ISSUED BY Name of Officer	physe	en Pre	esident & General	Manager	P.O. Winc	Box 748 hest@r) K
Name of Officer			Title		Addres	